United States Environmental Protection Agency (EPA)
Region 2
290 Broadway
New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): Paul Sacker **DATE:** 11/13/14

SIC CODE: **ICIS #:** 360000351 7

I. Location of Tank(s) ☐ Tribal

Facility Name: TAS Gasoline Inc. / Karam Mart Inc.
Street Address: 653 Hempstead Turnpike
City: Elmont State: NY Zip Code: 11003
County: Nassau
Phone Number: Fax Number:
Contact Person(s): Abdul Mannan - clerk

II. Ownership of Tank(s) ☐ same as location (I.)

Owner Name: Karam Mart Inc. / Black Realty Inc.
Street Address: Operator
City: State: Zip Code:
County: Radio Tele
Phone Number: 516 317 6134. Fax Number:
Contact Person(s): Ladpret Singh.

IIA. Ownership of Other Facilities

almost year operating Sept

☐Do you own other UST Facilities **Yes / No**

If Yes, How many Facilities Only place he operates tanks How many USTs

III. Notification

☐ Notification to implementing agency; name NC OFM 2011 TR00114 issued 1/31/2011
State Facility ID # Sent application for new registration that not received it

IV. Financial Responsibility

☐ State Fund ☐ Private Insurance: Insurer/Policy #
☐ Guarantee ☐ Surety Bond ☐ Letter of Credit
☐ Local Government ☐ Self Insured ☐ **Not Required** (Federal & State government, hazardous substance USTs)

V. Release History N/A ☐

☐ To your knowledge, are there any public or private Drinking Water Wells in the vicinity ? **Yes / No**

☐ Evidence of release or spills at facility ☐ Greater than 25 gallons (estimate)
☐ **Releases reported to implementing agency; if so, date(s)** [280.53]
☐ Release confirmed; when and how
☐ Initial abatement measures and site characterization ☐ Free product removal
☐ Soil or ground water contamination ☐ Corrective action plan submitted
☐ Remediation ongoing ☐ Remediation completed, no further action; date(s)

Notes: appears now to be a BP station Small, BP on gasoline

VI. Tank Information	Tank No.	10664	10665				
Tank presently in use		Y	Y				
If not, date last used	(see Section XII)						
If empty, verify 1" or less left	(see Section XII)						
Capacity of Tank (gal)		8K	6K				
Substance Stored		Reg.	Super				
M/Y Tank installed / Upgraded		11/18/05	12/09/05				
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)		SW FRP	↑				
Spill Prevention							
Overfill Prevention (specify type)		Aud./V. Alarm Has Shut off		not working, valves.			
Special Configuration: Compartmentalized, Manifolded							

VII. Piping Information

Piping Type: Pressure, Suction						
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)						

Tank and Piping Notes:

Aud./V. alarm not working when tested - Sol have are shut off valves.

Could not observe line in Super sump - too much dirty water w/ oily sheen. Reg line was metal - tested w/ magnet

VIII. Cathodic Protection

N/A ☐

Integrity Assessment conducted prior to upgrade							
Interior Lining:	Interior lining inspected						
Impressed Current	CP Test records						
	Rectifier inspection records						
Sacrifical Anode:	CP test records						

CP Notes:

Checked dispenser - lines were metal & bare.

No evidence of corrosion protection or testing

Init/Date [illegible] 11/3/10

	Tank No.	1066Y	1-666				
IX. UST system used solely by Emergency Power Generator		N	N				

X. Release Detection N/A ☐

Tank RD Methods	ATG	Y	Y				
	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring						
	Inventory Control w/ TTT	Y	Y	* tanks too		oil	
	Manual Tank Gauging						
	Manual Tank Gauging w/ TTT						
	SIR						
12 Months Monitoring Records (*Must* Make Available Last 12 Months For Compliance)							

Tank RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

Veeder Root 350 on site - Low level tank errors showing for both tanks.

Manager not

No historical data from Veeder Root on site - Sure who would have

Pressurized Piping RD Methods		N/A ☐ ?	?				
	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring						
	SIR						
12 Months Monitoring Records							
	Annual Line Tightness Test						
ALLD	Present						
	Annual Test						

Piping RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

No historical line monitor, records or annual LTT or ALLD tests.

Init/Date [illegible] 11/4/10

XI. Repairs

N/A ☐

Repaired tanks and piping are tightness tested within 30 days of repair completion	Y ☐ N ☐ Unknown ☐
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Y ☐ N ☐ Unknown ☐
Records of repairs are maintained	Y ☐ N ☐ Unknown ☐

XII. Temporary Closure

N/A ☐

CP continues to be maintained	Y ☐ N ☐ Unknown ☐
UST system contains product and release detection is performed	Y ☐ N ☐ Unknown ☐
Cap and secure all lines, pumps, manways	Y ☐ N ☐ Unknown ☐

Notes:

Init/Date 11/13/14

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM
Underground Storage Tank Team
New York, NY 10007-1866

Facility Name Karaan Mart
Address 653 Hempstead Turnpike Elmont, NY
UST Reg # 2011TR0U114

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

☐ No violations observed at the conclusion of this inspection.

☑ The above named facility was inspected by a duly authorized representative of EPA Region 2, and the following are the inspector's observations and/or recommended corrective action(s):

Potential Violations Observed:

Regulatory Citation	Violation Description
§ 280.45	Failure to maintain records of release detection on tanks
§	
§ 280.41(b)	Failure to provide release detection for lines
§ 280.44(a)	Failure to provide evidence of annual line leak
§ ~~280.20(b)~~	~~Failure to provide~~ detector test
§ 280.20(b)	Failure to provide corrosion protection on lines
§ 280.93(a)	Failure to demonstrate financial responsibility (3rd party liability)
§	

Actions Taken:
☐ Field Citation; # _____ ☐ Additional information required ☐ On-site request/Due date _____

Comments/Recommendations:
* Provide Insurance information
* Need release detection records - last 12 months
* Need evidence of release detection for lines
* Need testing of line leak detector.
* Lines need to be checked for corrosion protection & tested.

Name of Owner/Operator Representative:
Abdul Mannan (Please print)
_____ (Signature)

Other Participants: _____

Name of EPA Inspector/representative
Paul Sacker (Please print)
_____ (Signature)
F-16479 (Credential Number)

Date of Inspection 11/13/14 **Time** 4:37 AM/PM

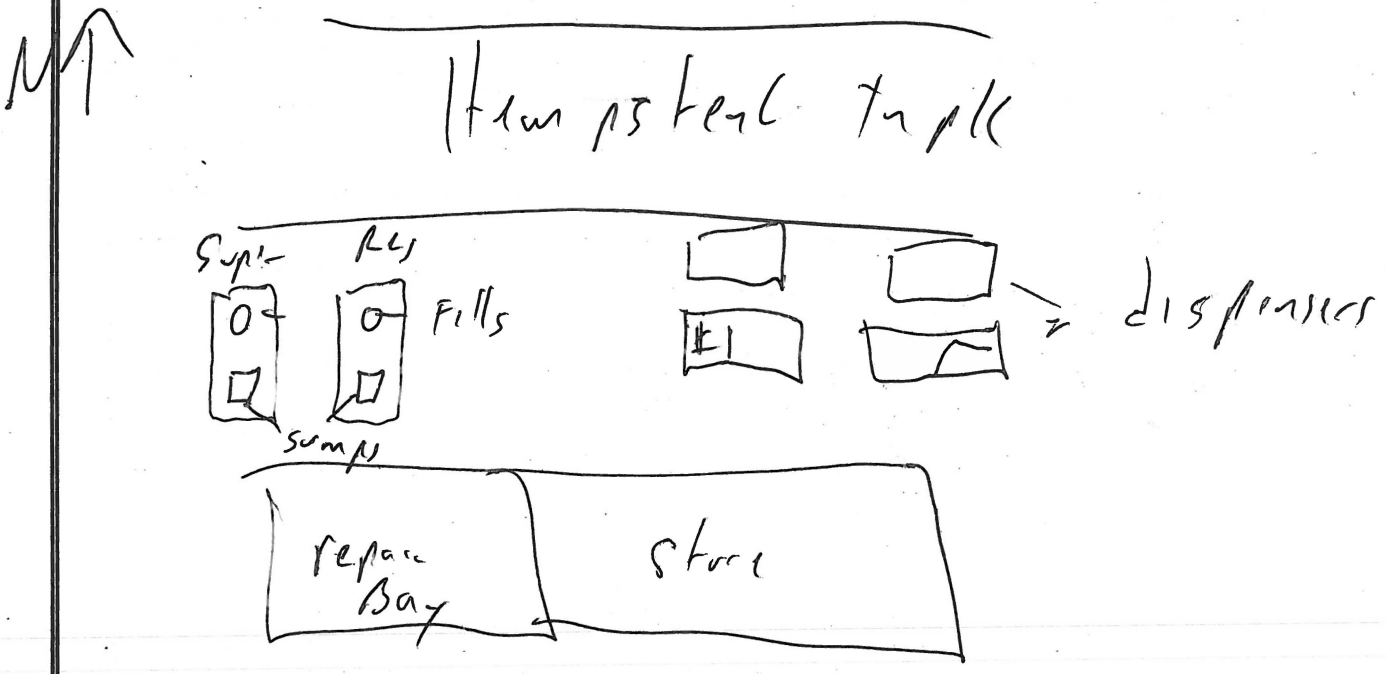
Init/Date _____ 11/13/14

SITE DRAWING

DATE: 11/7/14 TIME ON SITE: 4:00 PM TIME OFF SITE: 4:45 PM

WEATHER: Cloudy

ENVIRONMENTALLY SENSITIVE AREA : Y ☐ N ☐
If "Yes", please describe:



☐ Pictures

Init/Date 11/7/14

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection?

Deficiencies observed: (Put an **X** for each observed deficiency)

__✓__ Potential failure to complete or submit a notification, report, certification, or manifest

__✓__ Potential failure to follow or develop a required management practice or procedure

__✓__ Potential failure to maintain a record or failure to disclose a document

___ Potential failure to maintain/inspect/repair meters, sensors, and recording equipment

___ Potential failure to report regulated events, such as spills, accidents, etc.

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? **Yes / No**

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? **Yes / No**

If yes, what actions were taken?

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? **Yes / No**

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? **Yes / No**

Init/Date _____

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		✓	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		✓	
		☑ Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)] ☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)] ☐ Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)] ☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	✓		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]			✓
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]			✓
		☑ UST system (Choose one) ☑ UST in operation ☐ UST in temporary closure ☐ CP System is properly operated and maintained ☐ CP system is performing adequately based on results of testing. [280.31(b)]; - or - ☐ CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	✓		
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	✓		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]			✓
		❑ Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected. For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]: ❑ Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)] ❑ Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] ❑ Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)] For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]: ❑ Tank and piping meet new UST requirements [280.21(a)(1)] ❑ Steel tank is internally lined. [280.21 (b)] ❑ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Detection Compliance Measures Matrix

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure #	SOC Measure/ Federal Citation	In Compliance? N/A	Y	N
I. Release Detection Method Presence and Performance Requirements	1	Release detection method is present. [280.40(a)]		✓	
	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]			✓
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		✓	
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]			
		☐ Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]			✓
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	✓		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	✓		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☑	Yes - but not applicable Tanks too old.		**A. Inventory Control with Tank Tightness Testing (T.T.T)** ☐ Inventory control is conducted properly. ☐ T.T.T. performed as required (See "D" below). ☐ Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)] ☐ Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)] ☐ Water is monitored at least monthly. [280.43(a)(6)]

Release Detection Compliance Measures Matrix

Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
☑			**B. Automatic Tank Gauge (ATG)** ☑ ATG is set up properly. [280.40(a)(2)] ☑ ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ☐ ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
☐			**C. Manual Tank Gauging (MTG)** ☐ Tank size is appropriate for using MTG. [280.43(b)(5)] ☐ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) ☐ Method is being conducted correctly. [280.43(b)(4)] ☐ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] ☐ Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
☐	☐	☐	**D. Tightness Testing** (Safe Suction piping does not require testing) ☐ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] ☐ Tightness testing is conducted within specified time frames for method: ☐ **Tanks** - every 5 years [280.41(a)(1)] ☐ **Pressurized Piping** - annually [280.41(b)(1)(ii)] ☐ **Non-exempt suction piping** - every 3 years [280.41(b)(2)] ☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
☐	☐	☐	**E. Ground Water or Vapor Monitoring** ☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐ Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] ☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐ Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
☐	☐	☐	**F. Interstitial Monitoring** ☐ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] ☐ Sensor properly positioned. [280.40(a)(2)]

Release Detection Compliance Measures Matrix

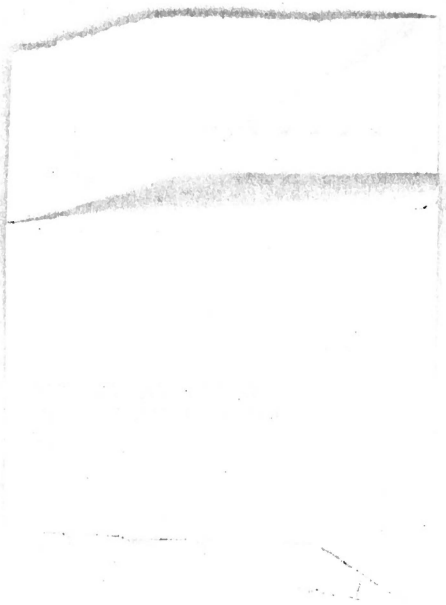
Worksheet (Continued) - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
	☑		**G. Automatic Line Leak Detector (ALLD)** ☑ ALLD is present and operational. [280.44(a)] ☐ Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
☐	☐	☐	**H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)]** ☐ The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or ☐ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] ☐ S.I.R. - Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.



BP
653 HEMPSTEAD TPK
ELMONT NY 11003

11-13-14 4:38 PM

LEAK TEST REPORT

T 1:REGULAR
PROBE SERIAL NUM 230094

TEST STARTING TIME:
11-10-14 2:00 AM

TEST LENGTH = 2.0 HRS
STRT VOLUME = 2063.6 GAL

LEAK TEST RESULTS
0.20 GAL/HR TEST INVL

0.20 GAL/HR FLAGS:
LOW LEVEL TEST ERROR

* * * * * END * * * * *

BP
653 HEMPSTEAD TPK
ELMONT NY 11003

11-13-14 4:38 PM

LEAK TEST REPORT

T 2:SUPER
PROBE SERIAL NUM 205061

TEST STARTING TIME:
11-10-14 2:00 AM

TEST LENGTH = 2.0 HRS
STRT VOLUME = 1034.7 GAL

LEAK TEST RESULTS
0.20 GAL/HR TEST INVL

0.20 GAL/HR FLAGS:
LOW LEVEL TEST ERROR

* * * * * END * * * * *

BP
653 HEMPSTEAD TPK
ELMONT NY 11003

11-13-14 4:38 PM

LIQUID STATUS
- - - - - - - - - - - -
11-13-14 4:38 PM

NONE

* * * * * END * * * * *